AWARD/CONTRACT	1. THIS CONTRACT UNDER DPAS (18	S A RATED ORDER FR 350)	RATING	PAGE OF PAGES
2. CONTRACT (Proc. Inst. Ident.) NO. 6300-00103	3. EFFECTIVE DATE	4. REQ	UISITION/PURCHASE REQU	
5. ISSUED BY CODE	1	6. ADMINISTERED BY		CODE
Minerals Management Service Western Administrative Service Center Procurement Branch, MS-2730 P. O. Box 25165, Denver Federal Center Denver, Colorado 80225-0165		Todd W. Leneau Contracting Office (303) 275-7385 Same Address as	()	RIG!NAL
7 NAME AND ADDRESS OF CONTRACTOR (No., street, c	ity, county, State and ZIP (Inde,	•	8. DÉLIVERY	
U. S. Oil and Refining Company 2121 Rosecrans Avenue Suite 2360 El Segundo, California 90245-47	709		FOB ORIGIN  D. DISCOUNT FOR PROM  N/A - S  10. SUBMIT INVOICES (1 copies unless other-	OTHER (See below) PT PAYMENT  Sales Contract
			(4 copies miless other- wise specified) TO THE ADDRESS SHOWN IN	N/A
·	ACILITY CODE	. 45 DAVRAGAITIAN AGA		
11. SHIP TO/MARK FOR CODE		12. PAYMENT WILL BE	MADE BY	CODE
N/A - Sales Contract		N/A		
13. AUTHORITY FOR USING OTHER THAN FULL AND OF	EN COMPETITION	14. ACCOUNTING AND A	APPROPRIATION DATA	<del>-</del>
10 U S C 2304(c) ( ) 1 41 U.S.C	, 253(c) ( )			
15A ITEM NO 15B SUPPLIES/SE		15C, QUANTITY	15D. UNIT 15E. UN	IT PRICE 15F. AMOUNT
Sele of Crude Oil. See Pages	4 through 19.	<del></del>		_ ·_ · <u> </u>
Period of Performance: April 1 September 30, 2000.	. 2000 through			
		16G. T	OTAL AMOUNT OF CONTRA	ICT -
	16. TABLE	OF CONTENTS		
17. CONTRACTOR'S NEGOTIATED AGREEMENT	20-25  26-27  28  RACTING OFFICER WILL CO  Contractor is required as sign  Contractor agrees to furnish otherwise identified above and herein. The rights and it to and governed by the tation, if any, and (c) such tions.	J LIST OF AT  PAR  REFRESEN OTHER STA  L INSTRS. CO  M EVALUATIO  MPLETE ITEM 17 OR 18 AS  18 X AWARD  Solicitation Number 00- including the additions or in full above, is hereby as these to be additional to the additions.	IST OF DOCUMENTS, EXHIBITS TACHMENTS T IN - REPRESENTATIONS AND IT TATIONS, CERTIFICATIONS ATEMENTS OF OFFERORS DNDS., AND NOTICES TO OF IN FACTORS FOR AWARD APPLICABLE (Community is not required to It Initializes made by you which to complete as to the items listed minutes the contract which co citation and your offer, and (to coessary.	AND OTHER ATTACH  INSTRUCTIONS  AND  FFERORS  FIght this document () Your offer on additions or changes are set forth above and on any continuation neists of the following documents. (b) this award/contract. No further
19B NAME OF CONTRACTOR	19C DATE SIGNED	20A UNITED STATES OF	AMERICA	20C DATE SIGNED
BY (Nigoкниге of person authorized to sign)		BY FORS W. N. N. N. S.	Special Contracting Officer)	MAR 1.6 2000

PREVIOUS EDITION UNUSABLE
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STANDARD FORM 26 (REV. 4-85) Prescribed by GSA FAR (48 CFR) 53 214(a)

#### SECTION A

## BIDDER'S CERTIFICATION AND ACCEPTANCE SIGNATURE PAGE

BIDDER'S BUSINESS NAME: U.S. Oil & Refining Co.
ADDRESS: 2121 Rosecrans Ave., Suite 2360, El Segundo, CA 90245-4709
CORPORATE OR PARTNERSHIP OFFICER:
TYPED NAME AND TITLE: Thomas A. Treichel, Assistant Secretary
DATE: February 2, 2000
CORPORATE SEAL:

Bids by corporations must be executed over the corporate seal.

Having examined the bidding documents, including any modifications to IFB No. 00-1 (if applicable), the receipt of which is hereby duly acknowledged, we, the undersigned, offer to purchase Royalty Oil in conformity with our bid prices for specific crude types and other information included in Exhibit A, attached herewith and made part of this Bid.

We undertake, if our Bid for a specific crude oil type is accepted, to select leases from Exhibit B, a list of leases selected will be attached herewith and made a part of the contract, and to purchase the Royalty Oil in accordance with the provisions in the IFB.

We will obtain the Letter of Credit in accordance with the provisions in the IFB.

We agree to abide by this Bid for a period of 45 days from the date fixed for Bid opening under the Instructions to Bidders, and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Your Bid, this signed Bidder's Certification and Acceptance Signature page, the MMS notification of award, and the final list of leases that you choose for your winning crude oil type, shall constitute a binding Contract between the Purchaser and the Seller.

We certify that we are a qualified bidder as described in H.1 of the IFB and that the information, representations and certifications include herein are accurate and complete.

The making of false statements to the Seller is punishable by a fine of not more that \$10,000 and/or not more than five years imprisonment, see 18 U.S.C. 1001.

Dated this 2nd	day of Febr	tuary	19 <u>2000                                  </u>
_		•	
Them P		Assistant Sec	retary
Authorized Signature		Title	

DOCUMENTS TO ACCOMPANY BID: Bidders must submit the following documents with their bids. Seller may reject, as nonresponsive, bids not accompanied by these documents:

- 1. Section A, Executed Bidder's Certification and Acceptance Signature Page (3 copies)
- 2. Exhibit A (Your BID for Federal Oil) (One Copy)
- 3. Section J Representations and Certifications (One Copy)
- 4. An ILOC or Bond equal to 30 days of crude oil production for the leases that you are bidding on the crude oil type. (One copy)
- 5. List of Bidder's Representatives from Paragraph D.5, Page 16 (One copy)

Exhibit A

		EXHIDIC A								
	Taibl	e of MMS Crude Oil Pricing and Bid			$\neg\neg$					
	Gulf of Mexico:									
Crude Oil Type	Delivery Point	Price per Barrel	Bid + or -							
Light Louisiana Sweet	St. James, LA	<pre># (Koch Posting + Plat:'s P+) - (Platt's WTI-LLS)</pre>	\ /	\/						
Light Louisiana Sweet	South Bend, LA	(Moch Posting + Plati's P+)-(Platt's WTI-LLS)	<u> </u>	<i>→</i>						
Heavy Louisiana Sweet	Empire, LA	(Koch Posting + Plati's P+)-(Platt's WTI-HLS)	Ť \	]						
Eugene Island	St. Janes, LA	[Koch Posting + Plati's P+]-(?latt's WTI-EI)	1							
Mars Blend	Clovelly, LA	(Koch Posting + Plat: s P+) - (Platt's WTI-Mars)	†	[	_					
Bonito Sour	St. James, LA	(Koch Posting + Plat:'s P+)-(?latt's WTI-BS)	† 1	į	-					
Poseidon	Houma, LA	(Koch Posting + Plati's P+)-(Platt's WTI- Poseidon)	† \	-	_					
Heavy Louisiana Sweet	Grand Isle, LA	(Koch Posting + Plat:'s P+)-(Platt's WII-HLS)	T 4	<b>(</b>						
			<del></del> -	4						

		Table of MMS Crude Oi	l Pricing and Bid			
		Pacifi	c:			,
Oil Group	Fields Comparising Group	Location of Delivery Assumed Delivery gravity	Price per Barrel	Bid ·· or -		
Ccastal Light (CL-M)	Santa Clara	Mandalay Beach, CA 21"	Average of Platt's Oilgram and Petroleum Argus's spot price for ANS +/- a gravity adjustment		Х	
Coastal Light {CL-C}	Santa Clara Sockeye	Carpinteria, CA 24°	Average of Platt's Oilgram and Petroleum Argus's spot price for ANS +/- a gravity adjustment			
Beta (BTA)	Beta	Beta Onshore Facility 17.8°	Average of Platt's Oilgram and Petroleum Argus's spot price for ANS +/- a gravity adjustment			
Pt. Pedernales {PTP)	Pt. Pedernales	Lompoc, CA 16.2°	Average of Platt's Oilgram and Petroleum Argus's spot price for ANS +/- a gravity adjustment		7	

Exhibit B-1
RIK Lease Listing for Sale 00-1

Refiner	Number: 00103	Ref	inerName: U.S Oil & Refining			Oil		Daily Bouden
Bundle	Lease Number	FMP Number	Openator Name	Агев	Block	Туре	Market Center	Royalty Share
26	054-003782-0	20177092601	Vastar Resources inc	EI	174	LLS	St. James	194
26	054-003782-0	201770926I)C	Newfield Exploration Company	13	174	LLS	St. James	2
26	054-013622-0	20177092601	Vastar Resources ac.	EI	173	LLS	St. James	184
26	055-000438-0	20177092601	Vastar Resources no.	ជ	175	L <b>L\$</b>	St. James	316
							Bundle Subtotal	726
51	054-005779-0	20177162600	Shell Off shore, Inc	ST	302	HLS	E <del>npire</del>	52
							Bundle Subtotal	52
58	054-001604-0	20177203900	Newfield Exploration Company	WD.	152	HLS	Empire	78
58	054-001604-0	20608173901	Newfield Exploration Company	WD.	152	HLS	Empire	
58	054-001898-0	20171012500	Newfield Exploration Company	3T	148	HLS	Empire	4
58	054-001898-0	20177153602	Newfield Exploration Company	5T	148	· HLS	Enpire	136
58	054-003577-0	20177113350	Newfield Exploration Company	SS	69	HLS	Empire	139
58	054-003602-0	20171012500	Newfield Exploration Company	ST	111	HLS	Empire	15
58	054-01:2024-0	20171012500	Yewfield Exploration Company	ST	193	HLS	Empire	11
							Bundle Subtotal	421
65	054-004002-0	20177173701	Apache C orporation	GI	33	HLS	Empire	5.5
65	054-005659-0	20177173600	Apache C orporation	G1	82	HLS	Empire	192
65	054-012981-0	20177162600	Apache C orporation	ST	296	HLS	Empire	38
65	054-016461-0	20170753510	Apache C orporation	OI	45	HLS	Empire	9
							Buidle Subtotal	274

Wednesday, March C8, 2000

Exhibit B-1
RIK Lease Listing for Sale 00-1

Refiner	Number: 00103	Refl	nerName: U.S. Oil & Refining			Oil		Daily	
Bundle	Lease Number	FMIP Number	Operator Name	Aires	Block	Туре	Market Center	Roya ty Share	
69	054-09 253-0	20177152604	Samedan Oil Corporation	ST	169	IILS	Erapire	107	
69	054-00 256-0	20170753510	Samedan Oil Corporation	ST	172	HLS	Eropire	0	
69	054-00 256-0	2017715260H	Samedan Oil Corporation	ST	172	HLS	Empire	2	
69	054-003177-0	20170753510	Samedan Oil Corporation	ST	163	H1_S	Empire	0	
69	054-003593-0	20170753510	Samedan Oil Corporation	ST	195	H1.S	Empire	0	
69	054-000593-0	201771526010	Samedan Oil Corporation	ST	195	IIL\$	Empire	0	
69	054-001793-0	20171012500	Samedan Oil Corporation	GL	83	HLS	Empire	4	
69	054-005611-0	201771526011	Samedan Oil Corporation	ST	197	HLS	Empire	146	
69	054-014539-0	20170573450	Samedan Oil Corporation	ST	220	HLS	Empire	.16	
							Bundle Sulitotal	215	
77	055-00(1839-0	20170513800	Conoco, Incorporated	αw	94	HLS	Empir <del>e</del>	011	
17	055- <b>0</b> 0(839-0	20170513800	Hall-Houston Oil Co	סאי	94	HLS	Ernpire	3	
							Bundle Sulmotal	ניו	
78	054-001019-0	2017711260B	Chevron U.S.A., Inc.	SS	182	LLS	St. James	146	
78	054-001146-0	20177052603	Chevron U.S.A., Inc.	1/R	245	LES	St. James	126	
							Bundle Sulptotal	3 2	
80	054-001023-0	201771126CL	Murphy Exp & Pool Company	SS	224	LLS	St. James	:17	
80	054-001023-0	201771126CM	Murphy Exp. & Poxt Company	SS	224	LLS	St. James	1.40	
80	054-001526-0	201771126CL	Murphy Exp & Pool Company	55	223	LLS	St James	78	

Wildnesday, March 08, 2000

Exhibit B-1

RIK Lease Listing for Sale 00-1

Refiner	Number: 00103	Refl	inerName: U.S. Oil & Refining	<b>-</b>		Oil		Dally
Bundle	Lease Number	FMP Number	Operator Name	Area	Block	Туре	Market Center	Royalty Share
80	054-001526-0	2017711260М	Murphy Exp & Pred Company	SS	223	LLS	St. James	78
							Bundle Subtotal	413
Ð	954-001927-0	20177122603	C NG Producing Company	SS	246	I.LS	St. James	162
81	054-001172-0	20177062609	C NG Producing Company	٧R	313	L.L.S	St. James	109
							Bundle Subtotal	271
82	054-001031-0	20177122607	Union Oil Co. of Culif	<b>S S</b>	253	1.LS	St. James	41
82	054-001034-0	2017712260#	Union Oil Co of Calif	5.5	266	LLS	St James	250
82	054-001036-0	20177122609	Union Oil Co of Cillif	\$\$	269	LLS	St James	9
\$2	054-001228-0	20177112606	Linion Oil Co. of Calif	\$\$	208	t.LS	St. James	220
82	054-001230-0	2017711260(]	Union Oil Co. of Calif	8.8	215	t.LS	St. James	158
82	054-004-142-0	20171092650	Union Oil Co. of Calif	El	113A	. LLS	St. James	12
							Sundle Subtotal	690
83	054-001039-0	2017/71/2260E	A pache Corporation	<b>S</b> S	274	LLS	St. James	197
83	054-001043-0	2017/712260E	A pache Corporation	8.5	293	LLS	St. James	47
83	054-005646-0	2017/162600	A pache Corporation	ST	295	l.LS	St. James	644
83	354-007780-0	2017/162600	A pache Cerporation	st	276	LLS	St James	134
83	054-011911-0	2017/7072601	A pache Corporation	SM	71	l.LS	St. James	163
							Bundle Subtotal	1185
87	054-002596-0	21171132800	Ocean Energy	SM	244	LLS	St James	9
87	054-002898-0	21171132800	Stone Energy Corp	13	242	L.L. <b>S</b>	St James	5

Wednesday, March 08, 2000

Exhibit B-1
RIK Lease Listing for Sale 00-1

Refiner	Number: 00103	Refi	inerName: U.S. Oil & Refining	<del></del>		Oil		Daily Royalty
Bundle	Lease Number	FMIP Number	Operator Name	Area	Bloc	Туре	Market Center	Share
87	054-002899-0	21171132800	Ocean Energy	<b>31</b>	243	LLS	St. James	0
87	054-002899-0	21171132800	Store Energy Corp	31	243	LLS	St. James	98
87	054-017966-0	20171012300	Ocean Energy	31	106	LLS	St. James	1137
87	055-000478-0	20171012300	Ocean Energy	134	116	LLS	St. James	29
87	055-000797-0	20171012300	Ocean exicity	181	105	LLS	Si. James	71
							Bundle Subtotal	3:20
89	054-001152-0	201 <b>77062600</b>	Store Energy Corp	VR	255	LLS	St. James	374
89	054-001153-0	21171112400	Store Energy Corp	VR	256	LLS	\$:. James	37
89	054-002082-0	20177962601	Store Energy Corp	VR	268	LLS	St. James	-15
89	054-002082-0	21171132800	Stone Energy Corp	VR	268	LLS	\$1. James	2
						•	Buadle Subtotal	461
90	05 <b>4-002</b> 0 <b>94-</b> 0	20177082601	Forcenergy Inc	3M	115	LLS	St. James	13
90	054-002279-0	20177082601	Forcenergy Inc	SM	106	LLS	S:: James	30
90	054-002279-0	201770826(12	Forcenergy Inc	.SM	106	LLS	St. James	19
90	054-002588-0	20: 770826()6	Forcenergy Inc	SM	136	LLS	St. James	2
90	054-002588-0	20177082607	Forcenergy Inc	3M	136	LLS	St. James	44
90	054-002589-0	20177082606	Fortenergy Inc	3M	137	LLS	St. James	2
90	054-002589-0	20177082607	Forcenergy Inc	SM	137	LLS	St. James	36
90	054-003776-0	201770826()2	Forcenergy Inc.	SM	106	LLS	S: James	144
		-				-	<u> </u>	

Wednesday, March 98, 2000

Exhibit B-1
RIK Lease Listing for Sale 00-1

Refiner	Number: 0010.3	Refi	inerName: U.S. Oil & Refining			Cil		Daily
Bundle	Lease Number	FMP Number	Operator Name	Area	Block	Туре	Market C	Royalty enter Share
90	054-004261-0	20177062606	Forcenergy Inc.	1/R	330	LLS	St James	7
90	055-000829-0	20177112 <b>60</b> J	Forcenergy Inc	5.\$	219	LLS	St James	213
							Bundle Subtotal	58-0
91	054-001194-0	20177072601	Shell Offshore, Inc.	SM	58	ULS	St James	114
91	054-017199-0	2042709015J	Shell Offshore, Inc	Нī	A 545	LLS	St James	6
							Bundle Subtotal	12:0
94	054-001134-0	21171132800	Paylor Energy Company	178	191	LLS	St James	19
94	054-001201-0	20177072206	"aylor Energy Company	SM	69	LLS	St James	4
94	054-001201-0	20177072206	"ay for Energy Company	SM	69	L <b>LS</b>	St James	99
94	054-001204-0	20177072206	Yay lor Energy Company	SM	72	L <b>LS</b>	St James	197
94	054-001205-0	20177072206	"ay lot Energy Company	9 <b>M</b>	73	. LLS	St James	346
94	054-001205-0	20177072206	"aylor Energy Company	SM	73	L <b>LS</b>	St. James	2
94	054-017935-0	20177072206	"ay lor Exergy Company	SM	68	LLS	St. James	. 5
							Bundle Sulitotal	622
95	054-001520-0	2017711260C	Union Pacific Resources	SS	204	LLS	St. James	162
95	054-001523-0	2017711260E	Union Pacific Resources	5:8	207	LL\$	St. James	39
95	054-001523-0	2017711 <b>260E</b>	Union Pacific Resources	SiS	207	LLS	St. James	65
95	054-001524-0	2017711260E	Union Pacific Resources	SiS	216	LLS	St. James	100
							Bundle Subtotal	366
96	054-004213-0	21171132800	Coastal Oil & Gas	1/R	289	LLS	St James	41

Wirdnesday, March 88, 2000

Exhibit B-1
RIK Lease Listing for Sale 00-1

	Daily Royalty		Oil			in er Name: U.S. Oi) & Refining	Refi	Number: 00103	Refiner
:		M:rket C Buildle Sudotal	Туре	Block	Агеа	Operator Name	FMP Number	Lease Number	Bandle
	21	S James	LLS	222	EC	Amoco Production Company	20170530900	054-002037-0	99
	2:1	Baridle Surtotal							
ı	191	S James	LLS	177	38	W & T Offshore In c	21171132860	055-000590-0	100
ı	191	Bu idle Suitotal							
5	· 6	. S James	LLS	61	SM	Chevron USA , Inc	20171012400	054-001196-0	101
)	0	S. James	LLS	61	3 <b>M</b>	Chevron U.S.A., Inc.	21171132800	054-001196-0	101
8	568	S. James	L <b>L</b> \$	214	VR	Chevron U.S.A., Iric	20177052600	054-002076-0	101
3	53	S. James	LLS	24	VR	Chevron U.S.A., 1rxc	20171131800	054-003543-0	IDI
2	32	S. James	L <b>LS</b>	100	55	Chevron U.S.A., Iric	20177112604	054-007750-0	101
7	97	S. James	LLS	801	SS	Chevron U.S.A., Iric	20177[12604	055-000814-0	101
8	318	S. James	LLS	169	58	Chevron U.S.A., Iric	2017711260\$	055-000820-0	101
1	371	S. James	LLS	183	58	Chevron U.S.A., Tric	2017711260B	055-000821-0	101
5	1495	Bu sdie Sustatal							
2	12	S. James	LLS	3 <b>21</b>	VR	CXY Energy Inc.	20: 70230810	054-002088-0	102
7	17	§ James	LLS	339	VR	CXY Energy Inc	201 17062607	054-002090-0	102
4	14	5. James	LLS	340	٧R	CXY Energy Inc.	20177062697	054-002091-0	102
2	1	5. James	LLS	302	٧R	CXY Energy Inc.	20170230811	054-003138-0	102
6	56	S.: James	LLS	170	WC	CXY Energy Inc.	20170230811	054-004085-0	102
1	101	Bu ndle Subtotal							

Wednesday, March 08, 2000

Exhibit B-1
RIK Lease Listing for Sale 00-1

Refiner	Number: 00103	Refi	inerName: U.S. Oil & Refining		· · · · · · · · · · · · · · · · · · ·	Oil		Daily Royalty
Bandle	Lease Number	FMP Number	Operator Name	Area	Block	Type	Market Center	Share
105	054-002311-0	20171012500	Union Pacific Resources	SM	269	LLS	S:: fames	0
105	054-002311-0	20177072602	Union Pacific Resources	3M	269	LLS	S: James	312
105	054-002600-0	20171012500	Union Pacific Resources	SM	281	LLS	\$1 James	155
105	054-002600-0	20177072602	Union Pacific Resources	SM	281	LLS	SI James	0
105	054-003170-0	20177112 <del>6</del> 0E	Union Pacific Resulttes	38	290	LLS	St James	32
105	054-012904-0	20171012500	Union Pacific Resultates	\$ <b>M</b>	282	LL\$	S1 James	0
105	054-012904-0	20177012602	Union Pacific Resiturces	\$M	282	LLS	St. James	62
105	054-014456-0	20171012500	Union Pacific Residuces	SM	280	LLS	St. James	0
105	054-014456-0	20177072602	Union Pacific Resources	SM	280	LLS	St. James	47
							Bundle Subtotal	608
109	054-001860-0	20170231110	Vasiar Resources Inc.	₩C	66	LLS	St. James	207
109	054-002819-0	20170231110	Vasiar Resources Inc	₩C	35	LLS	St. James	31
109	054-002825-0	20170231100	Vasiar Resources Inc	₩C	65	LLS	St. James	811
109	054-002826-0	20170231100	Vasiar Resources Inc.	WC	66	LLS	St James	1
109	054-002826-0	20170231110	Vasiar Resources Inc	WC	66	LLS	St James	72
109	054-003251-0	20170231110	Vastar Resources Inc.	₩C	34	LL\$	St James	11
	•						Bundle Subtotal	440
ш	054-002923-0	201771126)E	Union Pacific Resources	38	291	LLS	St. James	55
111	054-002923-0	201771226)E	Apache Corporation	SS	291	LLS	St James	5

Wednesday, March 98, 2000

Exhibit B-1
RIK Lease Listing for Sale 00-1

			I E Cabo Engent					Daily
Refiner	Number:00103	Refi	inerName: U.S. Oil & Refining			liC		Royalty
Eundle	Lease Number	FMP Number	Operator Name	Area	Block	Туре	Market Center	Share
111	054-010775-0	2011711260E	Union Paleific Resources	SS	190	LLS	St. James	11
							Bundle Subtotal	71
1 8	054-003584-0	2017711260A	Newfield Exploration Company	SS	170	LLS	St. James	3
118	D\$4-003\$84-0	20 17711263A	Newfield Exploration Company	SS	170	LLS	St. James	9
118	054-003584-0	20177112951	Chevron U.S.A., Inc.	SS	170	LLS	St James	0
115	054-003584-0	21 171132400	Chevron USA, Inc	SS	170	LLS	St. James	1
118	054-004231-0	20177112951	Chevron U.S.A., Inc.	SS	181	LLS	St James	246
							Bundle Subtotal	259
127	054-005286-0	20170231100	Burlington Resources Offshore	wc	178	LLS	St.James	14
127	054-013560-0	20170231100	Burlings: in Resources Offshore	wc	142	LLS	St: James	113
127	055-0CQ487-0	20171131900	Burlingtom Resources Offshore	٧R	115	LLS	St. James	33
127	055-000487-0	21 171132800	Burlingtom Resources Offshore	YR	119	LLS	St. James	43
127	055-000495-0	20171131900	Budings in Resources Offshore	YR	124	LES	St James	140
							Bundle Subtotal	143
128	054-005550-0	2017709269H	Union O I Co of Calif	SS	175	LLS	St. James	51
							Bundle Subtotal	51
130	054-005346-0	20170530900	Amerada Hess Corp	wc	556	LLS	§1 James	4
130	054-005346-0	20170530900	CNG Prc ducing Company	WC	556	LLS	St James	8
130	054-005391-0	20170530900	CNG Prc ducing Company	EC	299	LLS	51 James	7
130	055-000787-0	20171092650	Union O I Co of Calif	SM	49	LLS	S1 James	16

Wednesday, March 08, 2000

Exhibit B-1
RIK Lease Listing for Sale 00-1

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Refiner	Number: 00103	Refi	nerName: U.S. Oil & Refining			Oil		Dally Royalty	,
Bundle	Lease Number	FMP Number	Operator Name	Area	Block	Турс	Market C er		
130	055-000827-0	2017711260G	Union Oil Colof Calif	55	209	LLS	\$1. James	228	
							Bundle Sulstotal	263	
132	054-002130-0	20177082950	Amerada Heis Corp	SM	107	LLS	Si. James	151	
132	054-001388-0	20171132000	Amerada Heis Corp	EC	336	LLS	St. James	16	
132	054-005473-0	20171092650	Amerada Heis Corp	SM	192	LLS	St., James	30	
							Bundle Sulbtotal	137	
134	054-005549-0	21171132800	Murphy Exp & Prod Company	88	166	LLS	SI_ James	20	
134	054-009612-0	20177112604	Murphy Exp & Prod Company	:55	101	LLS	St. James	21	
							Bundle Subtotal	41	
135	054-001130-0	20177052200	Burlington Resources	VR	171	LLS	\$1. James	154	
135	054 <b>-0</b> 055 <b>58-</b> 0	20171012300	Burlington Resources	SS	202	LLS	S t. James	46	
135	054-003678-0	20177062935	Burlington Resources	VR	404	LLS	St. James	70	
135	054-003707-0	2017709260F	Burlington Resources	SS	128	LLS	St. James	0	
							Bundle Subtotal	270	
138	054-007759-0	2017712260D	Santa Fe Snyder Corporation	55	299	LLS	\$1. James	69	
							Bundle Subtotal	69	
141	054-012000-0	2017712260E	Apache Corporation	55	292	LL5	St. James	6	
141	054-013607-0	20171132000	Apache Corporation	SM	40	LLS	St. James	4	
14	055-000775-0	20171131600	Apache Corporation	VR	131	LLS	St. James	1	
141	055-000775-0	20171131600	Stone Energy Cony	VR	131	LLS	St. James	12	

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Exhibit B-1
RIK Lease Listing for Sale ()0-1

Refiner	Number: 00103	Refe	in er Name: U.S Oil & Refining			Oil		Daily
Bundle	Lease Number	FMP Number	Operator Name	Area	Block	Туре	Market Center Buidle Subtotal	Royalty Share 23
144	054-001022-0	20 7711260V	Kerr-Mol Jee Corp	SS	218	1.L <b>S</b>	St. James	13
144	054-001025-0	20 77122600	Kerr-Mcl Jee Corp	95	239	LLS	St. James	:39
144	054-00152B-C	20 7711260T	Ken-Met Jee Corp	:SS	233	LLS	St. James	176
144	054-003169-0	20 7711260T	Ken-Mcl Jee Corp	S <b>S</b>	238	1.LS	Si James	30
144	054-014391-0	20 70230411	Ken-McGee Corp	EC	373	LLS	Si James	12
144	054-0f 5293-0	20 7731260T	Kerr-Mcl Jee Corp	88	232	LLS	St. James	9
144	055-000828-0	20177712607	Kerr-McGee Corp	SS	214	LLS	SI James	113
144	055-000830-0	2013711260P	Kerr-McGee Corp	5 <b>S</b>	229	LLS	St. James	227
144	055-000831-0	20 7711260P	Kerr-McLiee Corp	9 <b>S</b>	230	LLS	St. James	52
			•				Buidle Suixtotal	771
148	054-0 <b>1 1983-</b> 0	2017711260Y	Phillips Fetteleum Co	5 <b>S</b>	148	LES	Si. James	27
[48	055-00/3434-0	2017711260Y	Phillips Fetroleum Co	58	149	LLS	St. James	144
							Buidle Sulstotal	171
155	055-000 <b>593-0</b>	20171012300	Conoce, neorporaled	SS	198	LLS	St. James	105
							Buidle Subtotal	105
156	055- <b>000419-0</b>	20177112606	Pennizene igy Prod & Expl LLC	SS	150	LLS	S1. James	191
156	055-000419-0	2017711260Y	Century Offshore Management	SS	150	LLS	St James	169
156	055-000 <b>420-0</b>	20177112606	Pennzenergy Prod & Expl LLC	SS	154	LLS	Št James	3175
							Buidle Subtotal	665

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Exhibit B-1
RIK Lease Listing for Sale 00-1

Refiner	Number: 0010 3	Refi	inerName: U.S. Oil & Refining			Oil		Daily Royalty
Bundle	Lease Number	FMP Number	Operator Name	Area	Block	Туре	Market C'enter	Share
158	054-007769-0	20 710926:50	Union Pacific Residurces	ST	198	HLS	Empire	ß
158	054-018040-0	20 710125100	Union Pacific Residurces	ST	139	HLS	Empire	51
							Bundle Subtotal	.59
159	054-001067-0	20 7719 <b>39130</b>	Exxon Company, "J.S A	₩D	32	HLS	Empire	0
159	054-001067-0	20 771939130	Scheca Resources Corp	WD	32	HLS	Empire	1
159	054-001067-0	20 77193910	Seneca Resources Corp	WD	32	HILS	Empire	0
159	054-001067-0	20 771939136	Seneca Resources Corp	₩D	32	HLS	Empire	12
159	054-001332-0	20 771939130	Exxon Company, USA	₩D	32	HLS	Empire	9
159	054-001332-0	20 771939130	Seneca Resources Corp	₩Đ	32	HL\$	Empire	0
159	054-001332-0	20 771939130	Seneca Resources Corp	₩Đ	32	HLS	Empire	6
159	054-001332-0	20 7719391)0	Seneca Resources Corp	WD	32	HLS	Empire	7
							Bundle Subtotal	35
161	054-001085-0	20 771939136	Amoco Production Company	WD	75	HLS	Empire	144
161	054-001085-0	20 7719391)8	Ameco Production Company	WD	75	HLS	Empire	76
161	054-001089-0	20 771939136	Amoco Production Company	WD	90	HLS	Empire	167
161	054-00?193-0	20 707556130	Ameco Production Company	MP	140	HLS	Empire	485
161	054-011360-0	20 77   93906	Amoco Production Company	₩D	103	HLS	Empire	31
			·				Bundle Subtotal	903
163	054-007710-0	20 70755600	W & T Offshore Inc	MP	141	HLS	Empire	48
							Bundle Subtotal	48

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Exhibit B-1
RIK Lease Listing for Sale 00- 1

Refiner	Number: 00103	Refi	nerName: U.S. Oil & Refining	- '		Oil		Daily Royalty
Bundle	Lease Number	FMIP Numiber	Operator Name	Area	Block	Туре	Market Center	Share
164	054-00 073-0	20 707543130	Vaster Risources Inc.	₩D	41	HLS	Empire	100
164	054-00-106-0	20 (772039)30	Vastar Risources Inc.	WD	133	HLS	Empire	16
164	054-013093-0	201772451 IF	Vastar Risources Inc.	МР	199	HLS	Empire	. 3
164	054-016470-0	201707543(10	Vastar Risources Inc	₩Đ	42	HLS	Empire	2
							Bundle Subtotal	201
165	054-001101-0	201772043030	Chevron U.S.A., Inc	WD	117	HLS	Empire	263
165	054-001295-0	201772553134	Chevron U.S.A., Inc.	MP	40	HLS	Empire	91
165	054-001297-0	201772553134	Chevron U.S.A., Inc.	MP	40	HLS	Empire	11
165	054-001312-0	201772553134	Chevron U.S.A., Inc	MP	127	HLS	Empire	58
165	054-001367-0	201772553034	Chevron U.S.A., Inc	MP	40	HLS	Empire	16
165	054-001372-0	201772553/34	Chevron U.S.A., Inc	MP	55	HLS	E mpure	100
165	054-001373-0	201772553/34	Chevron U.S.A., Inc	MP	56	HL\$	E mpire	81
165	054-001452-0	201772553:04	Chevron U.S.A., Inc.	MP	40	HLS	Empire	107
165	054-001623-0	201772553:34	Chevron U.S.A., Inc.	MP	40	HLS	Empire	47
165	054-001633-0	201707554130	Chevron U.S.A., Inc.	MP	133	HLS	Empire	107
165	054-001634-0	201707554130	Chevron U.S.A., Inc.	MP	144	HLS	Empire	320
165	054-001649-0	201707554130	Chevron U.S.A., Inc	MP	237	HLS	Empire	0
165	054-00(1338-0	201772553114	Chevron U.S.A., Inc	MP	44	HLS	Empire	н
165	054-004127-0	2017724511)2	Chevron U.S.A., Inc.	МР	313	HLS	Empi≉e	436

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Exhibit B-1
RIK Lease Listing for Sale 00-1

Daily Royalty		Cil			RefinerName: U.S. Oil & Refining	Yumber: 00103	e liner
Share	Market C enter	Type	Block	Агея	Number Operator Name	Lease Number FMP	undle
25	Empire	HLS	118	WD	204300 Chevron U.S.A., Irc	054-009 <b>690-0</b> 20177	165
1	Empire	HLS	122	MP	0755400 Chevron U.S.A., Irc	054-019 <b>964-0</b> 20170	165
1754	Bundle Subtotal						
38	Empire	HLS	62	WD	1193904 Walter Oil and Ga: Corp	054-00)601-0 20177	166
91	Empire	HLS	301	MP	7245103 Walter Oil and Ga: Corp	054-004-486-0 20177	166
26	Empire	HLS	106	WD	193907 Walter Oil and Ga: Corp	054-015645-0 20177	166
195	Bundle Sulitotal						
90	Empire	HLS	80	WD	194600 Iviaration Oil Company	054-001449-0 20117	169
27	Empire	HLS	80	WD	194600 Marathon Oil Company	054-001449-0 20177	169
0	Empire	HLS	80	WD	194600 Marethon Oil Correpany	054-001449-0 20177	169
47	Empire	HLS	80	WD	194600 Marathon Oil Company	054-001874-0 20177	169
51	Empire	HLS	80	WD	1:94600 Marethon Oil Company	054-001874-0 20177	169
33	Empire	HLS	80	WD	1194600 Manthon Oil Company	054-001874-0 20177	169
24	Empire	HLS	80	WD	194600 Marethon Oil Company	054-001989-0 20177	169
.1	Empire	HLS	80	WD	194600 Marathon Oil Company	054-001989-0 20177	169
0	Empire	HLS	80	WD	194600 Marathon Oil Company	054-001989-0 20177	169
. 0	Empire	HLS	80	WD	1194600 Marathon Oil Company	054-002136-0 20177	169
5	Empire	HLS	B6	WD	194601 Marathon Oil Company	054-002934-0 20177	169
326	Empire	HLS	128	WD	1224602 Marathon Oil Company	054-010883-0 20177	169

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Exhibit B-1
RIK Lease Listing for Sale ()0- 1

Refiner '	Number: 00103	Refi	inerName: U.S. Oil & Refining			Oil		Daily Royalty
Bundle	Lease Number	FMP Number	Operator Name	Area	Błock	Туре	Market Center	Share
169	054-010883-0	201772246)2	Marathon Oil Company	WD	128	HLS	Empire	9
							Bandle Subtotal	633
170	054-001665-0	20177245110	Conoco, Incorporated	MP	288	HLS	Empire	35
170	054-001666-0	20177245110	Conoca, Incorporated	MP	289	HLS	Empire	52
170	0-666109-460	20177245118	Арасће Согропатили	МР	289	HLS	Empire	515
120	054-001667-0	20177245118	Apache Corporation	MP	290	HLS	Empire	50
							Bendle Subtotal	732
171	054-008467-0	20177245115	Shell Offshore, In:	MP	315	HL\$	Empire	88
171	054-008760-0	20177245115	Shell Offshore, In:	MP	309	RLS	Empire	224
171	054-016520-0	20177245115	Shell Offshore, In:	МР	312	HLS	Empire	120
							Bundle Subtotat	432
173	054-001676-0	20170755230	Samedar Oil Corporation	MP	305	HLS	Empire	132
173	054-001677-0	20170755230	Samedar Oil Corporation	МР	306	HLS	Empire	268
							Bandle Subtotal	400
176	054-002941-0	20177224731	Chevron U.S.A., Inc.	WD	78	HLS	Empire	93
							Bendle Subtotal	93
178	0\$4-002950-0	201772551:00	Apache Corporation	MP	148	HLS	Empire	37
178	054-002951-0	201772551:00	Apache Corporation	MP	151	H1.S	Empire	16
178	055-000840-0	20177193903	Apache Corporation	WD	103	HLS	Empire	100
178	055-000841-0	20177193933	A pache Corporation	WD	104	HUS	Empire	108

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Exhibit B-1
RIK Lease Listing for Sale 00-1

:finer	Number: 00103	Refe	inerName: U.S. Oil & Refining			Oil		Daily Royalty
andle	Lease Number	FMP Number	Operator Name	Area	Block	Туре	Market Center	Share
178	055-000842-0	20177193903	Apache Corporation	ΦW	105	HLS	Enpire	302
							Bundle Suntotal	565
180	054-004832-0	2017725530J	Ken-McGee Corp	МP	108	HLS	Enpire	47
180	054-001804-0	2017725530J	Кеп-McGee Corp	MP	107	HLS	Empire	9
							Bundle Subtotal	56
181	054-004901-0	20177255307	Elf Exploration Inc	MP	30	HLS	Enpire	164
							Bundle Subtotal	164
182	054-007825-0	21177248270	Sama Fe Snyder Corporation	MP	255	HLS	Enpire	5
182	054-001901-0	21177241270	Samu Fe Snyder Corporation	МР	255	HLS	Enpire	4
182	054-013035-0	2017724511E	Santa Fe Snyder Corporation	MP	261	HLS	Enpire	45
						-	Bundle Suptotal	54
184	054-012088-0	20177255400	Pogo Production Company	ыр	123	HLS	Empire	63
							Bundle Suxtotal	63
187	054-013032-0	2017724311C	CNG Producing Company	МР	224	HLS	Empire	2
187	054-013034-0	2017724511C	CNG Producing Company	МР	249	HLS	Enpire	7
187	054-013971-0	2017724511C	CNG Producing Company	ЫP	216	HLS	Enpire	23
187	054-014580-0	2017724571C	CNG Producing Company	ыр	217	HLS	Enpire	4
	041 01 1441 0	2017724511C	CMC Besturing Comment	МР	255	HLS	Empire	6
187	054-014 <b>581-0</b>	20177243116	CNG Producing Company	th t	233	1123	E ripric	9

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#### SECTION C

#### TERMS AND CONDITIONS OF OIL SALES AND PURCHASE

#### C.1. DEFINITIONS

ANS means Alaska North Slope

API means the American Petroleum Institute.

Argus means Petroleum Argus spot market price postings.

Argus' Month of Delivery means Argus quotes from the first day through the last day of the month, one month prior to the physical month of delivery (excluding weekends and holidays).

Audit refers to any review, conducted in accordance with generally accepted accounting and auditing standards, of royalty payment compliance activities of lessees or other interest holders who pay royalties, rents, or bonuses on Federal and Indian Leases, and, as used herein, refers to such review of Purchaser's compliance with the provisions of this Contract.

<u>Barrel</u> means 42 U.S. gallons of 231 cubic inches per gallon corrected to 60 degrees Fahrenheit.

Bond means a Royalty-in-Kind Contract Surety Bond (Form MMS-4072) with no modifications. The bond must be issued by a qualified surety company that is approved by the Department of the Treasury (see Department of the Treasury Circular No. 570, revised periodically in the Federal Register).

BS (Bonito Sour) means the arithmetic average of the daily high and low price quotes for "BS" for Platt's Month of Delivery.

Contract means this IFB No. 00-1, immediately after it has been fully executed and accepted by Bidder and the MMS, and includes any amendments or revisions thereto, between the Parties, and constitutes an obligation which, with due consideration, is enforceable by law.

Contracting Officer (CO) is a person with the authority to enter into, administer, and/or terminate contracts and make related determinations and findings. The term includes the authorized representative of a CO acting within the limits of his or her authority, as delegated by the CO, except as otherwise provided in this contract.

<u>Contracting Officer's Technical Representative (COTR)</u> is that person named to administer day-to-day technical contracting matters.

<u>Crude Oil</u> means a mixture of hydrocarbons that existed in the liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities and is marketed or used as such.

<u>Day, Month, and Year</u> mean respectively, calendar day, calendar month, and calendar year, unless otherwise specified.

EDO Means equal daily quantities.

EI (Eugene Island) means the arithmetic average of the daily high and low price quotes for "Eugene Island" for Platt's Month of Delivery.

Force Majeure means, except for payment due hereunder, either party hereto shall be relieved from liability for failure to perform hereunder for the duration and to the extent such failure is occasioned by war, riots, insurrections, fire, explosions, sabotage, strikes, and other labor or industrial disturbances, acts of God or the elements. Sellers' laws, regulations, or requests, acts in furtherance of the international Energy Program, disruption or breakdown or production or transportation facilities, delays of pipeline carrier in receiving and delivering crude oil tendered, or by any other cause, whether similar or not, reasonably beyond the control of such party. Any such failures to perform shall be remedied with all reasonable dispatch, but neither party shall be required to supply substitute quantities from other sources of supply. Failure to perform due to events of Force Majeure shall not extend the terms of this Agreement.

HLS (Heavy Louisiana Sweet) means the arithmetic average of the daily high and low price quotes for "HLS" for Platt's Month of Delivery.

Irrevocable Letter of Credit (ILOC) means a Royalty-in-Kind Letter of Credit (Form MMS-4071) with no modifications. The letter of credit must be a written commitment by a federally insured financial institution to pay all or part of the stated amount of money until the expiration date of the letter upon presentation by the Sellers (the beneficiary) of a written demand therefor. Neither the financial institution nor the Bidder/Purchaser can revoke or condition the Letter of Credit.

<u>Koch Posting</u> means Koch Oil Company's posting for West Texas/New Mexico Intermediate, deemed 40 degrees, EDQ for the Physical Month of Delivery.

LLS (Light Louisiana Sweet) means the arithmetic average of the daily high and low price quotes for "LLS" for Platt's Month of Delivery.

Lease refers herein to any contract, profit-share arrangement, joint venture, or other agreement issued or approved by the Seller for the exploration for, and development of, the extraction of, or removal of crude oil from Federal lands in the Gulf of Mexico.

<u>Leaseholder</u> means a company, corporation, partnership, association, person or other entity with whom the Seller has contracted to, explore for, produce, handle, deliver, and/or market Royalty Oil owned by the Seller as its royalty on production from or attributable to Seller's Leases.

MMS' Lessee is that party through Federal lease ownership which has entered into a Lease with the Seller, or which owns operating rights in such a Lease, as defined herein. The activities referred to in this document as being performed by the Lessee can be performed by the operating rights owners on behalf of the Lessee.

Marketable condition means lease products which are sufficiently free from impurities and otherwise in a condition that they will be accepted by a purchaser under a sales contract typical for the field or area.

Mars Blend means the arithmetic average of the daily high and low price quotes for "Mars" for Platt's Month of Delivery.

Operating Rights means the interest created out of a lease authorizing the holder of that right to enter upon the leased lands to conduct drilling and related operations, including production of oil or natural gas from such lands in accordance with the terms of the lease. A record title owner is the owner of operating rights under a lease except to the extent that the operating rights or a portion thereof have been transferred from record title.

Parties mean the Seller and the Purchaser.

Physical Month of Delivery means the calendar month during which the delivery of crude oil occurs.

Platt's means Platt's Oilgram Price Report

<u>Platt's Month of Delivery</u> means Platt's quotes from the twenty-sixth day of the month two months prior to the physical month of delivery through the twenty-fifth day of the month one month prior to the physical month of delivery (excluding weekends and holidays).

<u>Point(s) of Delivery</u> means the point of royalty determination or royalty measurement point approved by the jurisdictional office of the Minerals Management Service. It is the point at which Seller's Lessee is to make available to the Purchaser, and Purchaser is required to take Royalty Oil described in this document.

<u>Poseidon</u> means the arithmetic average of the daily high and low price quotes for "Poseidon" for Platt's Month of Delivery.

<u>Posted price</u> means the price specified in publicly available posted price bulletins, or other price notices net of all adjustments for quality (e.g., API gravity, sulfur content, etc.) and location for oil in marketable condition.

<u>P+</u> (Posting Plus) means the arithmetic average of the daily high and low price quotes for "P-Plus WTI" for Platt's Month of Delivery.

Pre 1969 means leases issued before October 1969.

<u>Property</u> means a Federal lease or a Federal pooling agreement for which the Seller is inviting bids for Royalty Oil. Numerous Federal leases may contribute to pooling agreements.

<u>Purchaser</u> means the bidder to this IFB whose bid is accepted by the Seller and who is a purchaser of Royalty Oil subject to the provisions of this IFB No. 00-1.

Royalty Oil means that portion of crude oil produced from or attributable to the properties listed in this document to which the Seller is entitled to as the royalty percentage of the production from or attributable to said Leases.

<u>Transporter</u> means principally the pipeline or trucking company receiving delivery of Royalty Oil at the Point(s) of Delivery, but may mean any upstream or downstream pipeline transporter, as dictated by context.

<u>Underpayment</u> means payment for less than the full price or for less than the full volume of Royalty Oil actually delivered to the Purchaser. Underpayment does not result from the under-delivery of Royalty Oil to the Purchaser by the Sellers' Lessees.

WTI (West Texas Intermediate) means the arithmetic average of the daily high and low price quotes for "WTI" for Platt's Month of Delivery.

#### C.2. GENERAL TERMS

- C.2.1. Purchaser and the Seller agree that one hundred (100) percent of the Royalty Oil made available by Seller's Lessees at the Point(s) of Delivery will be purchased and taken by Purchaser at the Point(s) of Delivery. Unless otherwise specified, all crude oil will be physically delivered by the lessees at MMS's expense to the trading centers identified in Exhibit A for sale by MMS to the Purchaser at such trading centers. The Purchaser will be responsible for transportation from the designated delivery point. Lessees shall be deemed to be in exclusive control and possession of said Royalty Oil prior to the time of delivery to the Purchaser, and, if taken at the Point(s) of Delivery, the Purchaser shall be deemed to be in exclusive control and possession of said Royalty Oil thereafter.
- C.2.2. The Seller shall not be liable for consequential, incidental, special or punitive damages or losses which may be suffered as a result of the failure to make available or take the Royalty Oil hereunder.
- C.2.3. As stated in RIK regulation 30 CFR § 208.8 (b), the lessee shall deliver royalty oil from Section 8 offshore leases issued before October 1969 and Section 6 offshore leases at

a delivery point to be designated by the lessee. Purchasers who are unable to make satisfactory delivery arrangements with the lease operator will have to drop the lease(s) from their contracts as MMS cannot force delivery of the oil from these leases to any specific delivery point.

C.2.4. The Purchaser shall hold the Seller and its Lessees harmless for all costs and penalties, including any which may be assessed or imposed by a Transporter against Purchaser at or after the Point(s) of Delivery, including without limitation purchases or sales of imbalance quantities of crude oil at unfavorable prices. The Seller shall not hold the Purchaser responsible for any costs and penalties which may be assessed against the Seller prior to the Point(s) of Delivery.

The Purchaser and the Seller's Lessees shall work with each other and with the Transporter to verify delivery and receipt of Royalty Oil on a timely basis.

It is specifically agreed that there are no third party beneficiaries to this contract, and that the contract shall not impart any rights enforceable by any person, firm, organization, or corporation not a party hereto.

C.2.5. The Purchaser shall not assign any of the rights awarded under this IFB and contract without having prior written approval from MMS.

## C.3. NOTIFICATION OF ROYALTY OIL AVAILABILITY AND PURCHASER ACKNOWLEDGMENT

Purchaser is authorized and required to communicate with Seller's Lessees to the extent practicable and consistent with industry practice regarding crude oil availability. The Seller's Lessees will be required to provide to Purchaser initial estimates of Royalty Oil available during the month preceding the start of the contract term. The Sellers' Lessees will also be required to notify the Purchaser of any changes in Royalty Oil availability during the contract term, consistent with industry practice.

#### C.4. FAILURE BY THE PURCHASER AND PURCHASER LIABILITY

If the Seller identifies an underpayment by the Purchaser, the Purchaser will be notified and granted 15 days to pay or demonstrate to the MMS that underpayment does not exist. Beyond the 16<sup>th</sup> day, for the MMS as affected, may choose to call on the letter of credit for the underpaid amount, if the reasons for the underpayment are other than a Force Majeure occurrence. The Seller may choose to terminate the contract when the cumulative underpaid amount exceeds 50% of the amount of the letter of credit.

#### C.5. PURCHASER LIABILITY

C.5.1. Purchaser Liability for Bid Value of Royalty Oil. Notwithstanding contract termination pursuant to C.4, the Purchaser shall be liable for the bid value of one hundred percent (100%) of the Royalty Oil delivered to it by Lessees including oil made available

but not taken by the Purchaser. In the event that any Royalty Oil not taken is sold to a third party at a price below the Purchaser's bid price, the Purchaser will be liable for the difference between the price received by the MMS and the Purchaser's bid price and if the oil not taken is not sold during the month of delivery, the Purchaser will be liable for the full bid value of the oil. Administrative costs and other expenses the MMS incurs as a result of obtaining another buyer for the oil for which the Purchaser contracted will also be due to the MMS. The Purchaser shall pay all amounts due within 7 calendar days after deemed receipt of an invoice. Any disagreement with the respect to the amount of such payment due the MMS will be deemed a dispute and will be decided by the Contracting Officer.

C.5.2. <u>Liability for Transporter Penalties</u>. The Purchaser shall be liable for any pipeline penalties imposed as a result of the Purchaser's breach.

#### C.6. DELIVERY VARIANCES TO PURCHASERS BY MMS' LESSEES

The Purchaser shall not be liable for under payments resulting from deliveries by MMS Lessees that vary from the proper monthly royalty volume. In the event that Lessees significantly over/under deliver Royalty Oil to the Purchaser, the Lessees will be responsible for payment to the MMS. Variances that are not significant will be delivered in Royalty Oil volumes to the Purchaser in the next month after identified and resolved with the Lessees.

#### C.7. AUDIT RIGHTS

The MMS retains the right to adjust the amount of monthly payments due MMS based on contract reconciliation or audits related to volumes taken by the Purchaser. Notwithstanding any other provision herein, MMS or the Purchaser may adjust the price due to mathematical errors in its calculations.

#### C.8. CALIFORNIA PRICE VARIATIONS

California pricing in this contract is based on the average of Platt's Oilgram spot price for Alaska North Slope (ANS) and Petroleum Argus ANS spot value applicable to the month of delivery. A gravity adjustment will be made when the delivered gravity deviates more than one-tenth of one degree from the assumed delivery gravity. This results in a further reduction in the price paid if the crude is more than one-tenth of one degree heavier than the assumed delivered API gravity, and an addition to the price if the crude oil is more than one-tenth of one degree lighter than the assumed delivered gravity. The gravity adjustment will be based on the Chevron-California Crude Oil Price Bulletins applicable to the month of delivery. The bid variable then becomes a fixed premium or deduction from the ANS average price for the month of delivery.

#### SECTION G

#### CONTRACT ADMINISTRATION DATA

#### G.1. PERFORMANCE PERIOD

The contract will be for a term of six months. The contract will be automatically renewed for an additional six months, subject to a 90-day termination notice by Seller or Purchaser. For example, if the contract term is from April 1, 2000 to September 30, 2000, the 90-day termination notice must be received prior to July 1, 2000, or the contract will automatically renew for the additional contract period of October 1, 2000 to March 31, 2001.

#### G.2. PAYMENT AND REPORTING

- G.2.1. Responsibilities of Purchaser. The following reporting and payment requirements are the monthly responsibility of the Purchaser during the term of this Oil Sales and Purchase Contract:
- a. Purchaser shall render payment to the MMS in accordance with the procedures at G.2.1.(b) for all Royalty Oil made available to it at the Point(s) of Delivery. The Purchaser is required to make payment to the MMS for all Royalty Oil made available to it by MMS' Lessees, whether or not Purchaser accepts delivery of such oil. The Purchaser will calculate the amount due each month based on the contract bid price made in Exhibit A and the Royalty Oil volumes recorded at the Point of Delivery identified in Exhibit B-1 of this contract.
- b. The Purchaser will remit the total monthly amount due to the MMS by electronic funds transfer (EFT), under procedures outlined in **Exhibit C** of solicitation No. 00-1. Payment must be credited to MMS' account by close of business on the last day of the month following the month of delivery.

In addition, the reporting to MMS will be in accordance with the Memo dated August 13, 1999, in Exhibit D of solicitation No. 00-1. The MMS will answer any questions over the telephone or by E-mail regarding reporting requirements (contact an MMS Representative at the phone number listed in the last paragraph of the Exhibit D memo).

c. Purchaser shall provide access during normal working hours, to any documents of Purchaser, which are pertinent to the contract and Purchaser's obligation to pay Seller. Such records shall be retained for a period of at least seven years after the final reporting and payment date of the contract.

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#### G.3. SET-OFF

The Purchaser shall not reduce payments due hereunder because of any claim against the Seller arising outside of this contract.

#### G.4. MMS REPRESENTATIVES

Mr. Todd W. Leneau is the Contracting Officer (CO) and can be reached at (303) 275-7385.

Mr. Robert Prael is the Contracting Officer's Technical Representative (COTR), and can be reached at (303) 231-3217

#### G.5. PURCHASERS REPRESENTATIVES

Purchasers shall provide the following information at the time of contract award:

Bidder's Business Number: 310-726-2217

Fax Number: 310-615-4500

Accounts Payable Rep: Linda Ripley

Telephone: 253-680-3291

Alternate Accounts Payable Rep: Carmen Montero

Telephone: 253-680-3218

Purchaser's Field Rep: Tom Treichel

Telephone: 310-726-2217

#### SECTION H

#### SPECIAL PROVISIONS

#### NOTICES/CORRESPONDENCE H.I.

- Any notices shall be in writing, shall include the contract number, and shall (a) be forwarded, prepaid, to the appropriate addresses in (b) below.
  - Correspondence to MMS shall be to: (b)
    - (1) For contract matters:

Mr. Todd W. Leneau, Contracting Officer

U.S. Department of the Interior

Minerals Management Service

P. O. Box 25165, MS 2730

Denver Federal Center

Denver, Colorado 80225-0165

PHONE: (303) 275-7385 Email: Todd.Leneau@mms.gov

FAX: (303) 275-7303

(2) For technical matters and ILOC/Bond verification:

Mr. Robert Prael

Contracting Officer's Technical Representative

U.S. Department of the Interior

Minerals Management Service

Post Office Box 25165, MS3131

Denver, Colorado 80215-0165

PHONE: (303) 231-3217

Email: Robert.Prael@mms.gov

FAX: (303) 231-3219

#### INDEMNIFICATION H.2.

Purchaser shall indemnify and save the Seller and Lessees harmless from and against any loss, expense, liability, or claim of any kind for damage to property of, or for injury to or death of persons which Purchaser, its agents, employees, or personnel intentionally or negligently or otherwise cause, arising in any way from or connected with performance of this contract.

#### **GOVERNING LAWS AND REGULATIONS** H.3.

Solely applicable Federal Law and this IFB hereunder govern the sale of Royalty Oil. The Federal Acquisition Regulations (FAR), 48 CFR, Ch. 1, Pts. 1-53 do not apply to this sale; however, the Seller may use the FAR as guidance in bid solicitation and contract award.

#### SECTION I

## GENERAL PROVISIONS

# I.1. WITHHOLDING OF DELIVERIES AND TERMINATION FOR PURCHASER DEFAULT

- (a) The Contracting Officer for MMS, without liability to the MMS, may terminate this contract in whole or in part as pertains to each respective interest, by written notice to the Purchaser effective upon such notice being delivered personally to any authorized representative of the Purchaser, being deposited in the United States Postal System, or with an overnight delivery service addressed to the Purchaser at the address shown on the award page in the event:
  - (1) Purchaser breaches any warranty made herein;
- (2) Purchaser fails to take delivery in accordance with the terms of this contract;
- (3) Purchaser no longer meets the financial qualifying criteria specified in this IFB No. 00-1, as determined by the Seller;
- (4) There are instituted by or against Purchaser proceedings in bankruptcy or other insolvency law; or
- (5) Purchaser fails to comply with any other term or condition of this contract within 48 hours after the Contracting Officer or their designee, gives telephonic or other oral notice. The Seller will confirm any oral notification in writing.
- (6) After the first year, the Purchaser may terminate the contract or specific leases with a 90-day notice to Seller.
- (b) Seller may cancel in the event that Koch posting, Platt's posting, or Petroleum Argus is no longer available in the calculation of the price, or the contract price can be renegotiated using available pricing tables.
- (c) Notwithstanding other provisions of this IFB, Purchaser shall not be charged with any liability to the MMS under circumstances which prevent Purchaser's acceptance of delivery hereunder due to causes beyond the control and without the fault or negligence of Purchaser, as deemed by the Contracting Officer.
- (d) Nothing herein will limit the Seller in the enforcement of any legal or equitable remedy, which it might otherwise have, and a waiver of any particular cause for termination will not prevent termination for the same cause occurring at any other time or for any other cause.

(e) Upon termination of a contract for Purchaser's default, the Contracting Officer may sell or otherwise dispose of the remaining crude oil in an appropriate manner. Any net loss experienced by the seller, calculated as the difference between the price received for the remainder of the contract period as sold by the Contracting Officer, to include administrative cost and the price that would have accrued had the Purchaser paid for the volumes until the term of the contract expired will be due from the Purchaser.

#### 1.2. TERMINATION FOR THE CONVENIENCE OF THE GOVERNMENT

The Contracting Officer, by written notice, may terminate this contract, in whole or in part, when it is in the Government's interest.

#### L3. LIMITATION OF THE SELLER'S LIABILITY

The MMS is not liable for nonperformance due to Force Majeure. In addition, see Section C.5.

#### 1.4. DISPUTES

- (a) For the purpose of this contract, the Contract Disputes Act of 1978 (41 U.S.C. §601 et seq., PL 95-563) is applicable. If a dispute arises, the Purchaser may submit a claim to the Contracting Officer, who will issue a written decision on the dispute. A "claim" is a written request submitted to the Contracting Officer for payment of money, adjustment of contract terms, or other relief requiring a Contracting Officer's decision.
- (b) In the case of disputed requests or any amendments to such requests for payments exceeding \$50,000, the Purchaser shall certify, at the time of the submission of a claim:

I certify that the claim is made in good faith, that the supporting data is accurate and complete to the best of my knowledge and belief, and that the amount requested accurately reflects the contract adjustment for which Purchaser believes the MMS is liable.

Purchaser's Name: Signature of Certifying Official: Title:

(c) The Purchaser shall pay the MMS, as applicable, interest on the amount found due from the date the amount is due until the Purchaser makes payment at the underpayment rate in 30 U.S.C. 1721. The Internal Revenue Service Rate will be used as prescribed in 30 CFR 218.54 and 218.102.

- (d) The decision of the Contracting Officer will be final and conclusive and not subject to review by any forum, tribunal, or MMS agency unless an appeal or action is timely commenced as specified by the Contract Disputes Act of 1978.
- (e) Purchaser shall comply with any Contracting Officer decision, and at the Contracting Officer's direction will diligently perform under this contract pending final resolution of any claim, appeal, or action related to this contract.

#### I.5. GRATUITIES

- (a) The Seller may terminate the contract by written notice if, after notice and hearing, the agency head or designee determines that the Purchaser, its agent, or another representative offered or gave a gratuity (e.g., entertainment or gift) to an officer, official, or employee of the Seller and intended to obtain a contract or favorable treatment under a contract.
- (b) Any court having lawful jurisdiction may review the facts supporting this determination.
- (c) If this contract is terminated under (a) above, the MMS is entitled to pursue the same remedies as in a breach of contract. The Seller may, at it's discretion, terminate this contract without liability, or deduct from the contract price or consideration or otherwise recover the full amount of any commission percentage, brokerage, or contingency fee.
- (d) The rights and remedies of the MMS provided in this Article are in addition to any other rights and remedies provided by law or under this contract.

#### I.6. INTEREST

All amounts due and payable, including interest assessed on late payments, must be paid by the bill due date. Amounts not so paid shall bear interest, computed on a daily basis, from the date due (i.e., date of deemed receipt of invoice) until the MMS receives payment, at the underpayment rate under 30 U.S.C. 1721.

#### 1.7. EXPORT LIMITATIONS AND LICENSING

Purchasers are subject to all the limitations and licensing requirements of the Export Administration Act of 1969 (83 Stat. 841) in accordance with 10 U.S.C. §7430(e).

#### I.8. PURCHASER'S RELEASE OF CLAIMS

Purchaser hereby releases the MMS from all claims arising in connection with this contract, except in the case of those federal claims meeting the requirements of the Contract Disputes Act which the Contracting Officer receives prior to the date upon which final payment is due hereunder. Claims not received before such date are forever barred.

Supplemental billings and credits issued after the final invoice will not extend the data for submission of claims beyond the final payment date shown on the final invoice.

## 1.9. IRREVOCABLE LETTER OF CREDIT OR BOND

The ILOC or Bond must be increased to 99 days worth of production on the properties listed in the Purchaser's lease list as stated in H.12 of solicitation No. 00-1 by no later than March 24, 2000. Additional specifics for ILOC or Bond requirements are set out in H.12. and Exhibit E of solicitation No. 00-1.